(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization
International Bureau

(43) International Publication Date
6 November 2003 (06.11.2003)

PCT

(10) International Publication Number
WO 03/091540 A1

(51) International Patent Classification[7]: E21B 47/01

(21) International Application Number: PCT/US03/12506

(22) International Filing Date: 23 April 2003 (23.04.2003)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/375,463 25 April 2002 (25.04.2002) US

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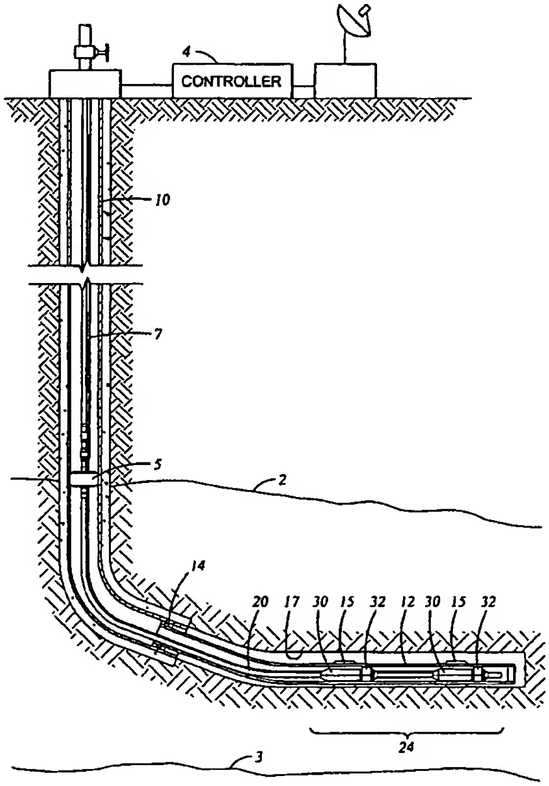
(81) Designated States *(national)*: AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SC, SD, SE, SG, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, UZ, VC, VN, YU, ZA, ZM, ZW.

(84) Designated States *(regional)*: ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM),

[Continued on next page]

(54) Title: SYSTEM AND METHOD FOR ACQUIRING SEISMIC AND MICRO-SEISMIC DATA IN DEVIATED WELLBORES



(57) Abstract: Methods and apparatus are adapted for acquiring seismic data from an array of sensors (28) deployed along a section of a deviated, including horizontal, wellbore for monitoring seismic and microseismic activity. The sensors (28) may be permanently deployed in the wellbore.

WO 03/091540 A1

European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO, SE, SI, SK, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

Published:
— *with international search report*

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SYSTEM AND METHOD FOR ACQUIRING SEISMIC AND MICRO-SEISMIC DATA IN DEVIATED WELLBORES

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BACKGROUND OF THE INVENTION

Field of the Invention

This invention relates to downhole seismic services and more particularly to a system and method for deployment, mounting, and coupling of seismic sensors downhole.

Description of the Related Art

Seismic sources and sensors are often deployed in wellbores for a variety of oilfield operations, including monitoring of injection well operations, fracturing operations, performing "seismic-profiling" surveys to obtain enhanced subsurface seismic maps and monitoring downhole vibrations. Such operations include slim-to large-diameter boreholes, vertical to horizontal wells, open and cased holes, and high pressure and high temperature wells. Downhole sensors are sometimes utilized in combination with other logging services, either wireline, coiled tubing-conveyed, or with pipe to provide additional reservoir information.

Seismic sensors deployed in wellbores are particularly useful to monitor fracturing and injection well operations, to generate cross-well information and to obtain seismic measurements over time, to obtain enhanced subsurface maps and to improve reservoir modeling. As used herein, seismic data refers to seismic signals generated by conventional surface or subsurface active seismic sources and to micro-seismic signals generated by formation fracturing. The majority of seismic data gathering is accomplished by wireline methods or by deploying seismic sensors such as geophones on coiled tubing or production pipe. Multi-component geophones are usually preferred for such applications. An example is the classical three (3) axis

geophone which detects particle motion in three mutually orthogonal directions (x, y and z directions).

Coupling of the geophone/accelerometer elements to the formation via the casing/liner is a critical issue for the acquisition of microseismic energy around a sensor location. It is key to the processing of microseismic information that a particular microseismic event can be seen, and properly characterized, at multiple levels of the sensor string. Thus it is critical that sensor/formation coupling should be consistent from level to level. If the seismic event is not similar, in terms of amplitude, phase and frequency, from level to level, event identification and characterization (e.g. P-wave vs. S-wave) will prove difficult to impossible.

It is desired that the seismic sensors should be in a consistently coupled from level to level. Microseismic events are low amplitude and high frequency and are therefore extremely vulnerable to noise. Identification depends on being able to compare the signals from level to level, requiring that geophone placement is as consistent as possible.

Seismic coupling of the sensors to the formation is a major problem with prior art permanent and semi-permanent seismic sensors arrays for detecting seismic and micro-seismic events in deviated wellbores. As used herein, the term "deviated" is defined to mean all wellbores inclined from the vertical and includes horizontal wellbores. In vertical wellbores bow-spring technology, where the sensors are commonly held against the wall by the bow-spring, can be used to couple the sensors to a casing or liner that is coupled to the formation by cement. The bow-spring acts to decouple the sensors from the mass effects and vibration effects of the tubing, providing good frequency response. In deviated wellbores, bow-springs can not support the relatively heavy weight of the conveying tubulars. Difficulties in obtaining consistent sensor coupling and/or response can result. For example, if the sensor carrying bow-spring is oriented to the bottom of the hole, the weight of the tubing may be coupled to the sensor causing resonance/noise problems and reduced frequency response. If the sensor carrying bow-spring is oriented toward the high side of the hole, the sensor may be only lightly forced against the wall or it may not even contact the wall. The use of bow springs to couple multiple spaced apart sensors to the wellbore in deviated wellbores requires that the bow springs be oriented the same to

provide substantially uniform coupling. Pipe or tubing that has been rotated during insertion in the deviated well bore may have latent rotational torque in the tubing causing rotational misalignment of initially aligned sensors. In addition, coiled tubing has a natural torque and tends to corkscrew in the wellbore providing unpredictable coupling.

When the wellbores are vertical and susceptible to cement injection, the sensors may be cemented in place to provide and effective acoustic coupling with the formation structure. However, seismic sensor coupling to the formation structure by means of cementing may be precluded in deviated, including horizontal, wellbores due to the type of completion used. For example, seismic acquisition may be desired in an open-hole section of a long horizontal wellbore.

Thus there is a need for an apparatus and method for deploying permanent seismic sensors in deviated wellbores and ensuring that the sensors are consistently seismically coupled to the wellbore.

SUMMARY OF THE INVENTION

The methods and apparatus of the present invention overcome the foregoing disadvantages of the prior art by providing a carrier coupled to the tubular string wherein the seismic sensors are seismically coupled to the formation but substantially vibrationally isolated from the tubing.

In one aspect, a system for acquiring seismic data in a deviated wellbore in a formation, comprises a first tubular member disposed in the deviated wellbore. The first tubular member is coupled to the formation. A second tubular member is disposed in the first tubular member with an annular space between the second tubular member and the first tubular member. At least one sensor is disposed on the second tubular member such that the at least one sensor is acoustically coupled to the first tubular member and substantially vibrationally decoupled from the second tubular member.

In another aspect, a method of seismically coupling an array of seismic sensors to a formation surrounding a deviated wellbore comprises coupling a plurality

of seismic wave transmitting centralizers to an exterior surface of a first tubular member at first predetermined locations along the first tubular member tube. A plurality of vibrationally isolated seismic sensors are located on an exterior surface along the length of a second tubular member at second predetermined locations along the second tubular member. The first tubular member is placed within the deviated wellbore. The second tubular member is placed within the first tubular member such that the seismic sensors are acoustically coupled to the first tubular member.

Examples of the more important features of the invention thus have been summarized rather broadly in order that the detailed description thereof that follows may be better understood, and in order that the contributions to the art may be appreciated. There are, of course, additional features of the invention that will be described hereinafter and which will form the subject of the claims appended hereto.

BRIEF DESCRIPTION OF THE DRAWINGS

For detailed understanding of the present invention, references should be made to the following detailed description of the preferred embodiment, taken in conjunction with the accompanying drawings, in which like elements have been given like numerals, wherein:

Figure 1 is a schematic of a seismic system according to one embodiment of the present invention;

Figure 2A is a schematic of a seismic sensor assembly according to one embodiment of the present invention;

Figure 2B is a sectional view of **Figure 2A;**

Figure 3A is a schematic of a seismic sensor assembly according to another preferred embodiment of the present invention; and

Figure 3B is a sectional view of **Figure 3A.**

DESCRIPTION OF PREFERRED EMBODIMENTS

One preferred embodiment of the invention is represented schematically by **Figure 1** and comprises a wellbore casing **10** that is customarily secured to the wall of the surrounding wellbore **17** by cement. Near the bottom end of the casing **10**, a slotted or perforated well liner **12** is secured to the inside wall of the casing **10** by means of a liner hanger/packer **14**. The slotted liner **12** may be a formation fluid production screen of any suitable form. The slotted liner **12** may be extended beyond the bottom end of the casing between horizontal bedding planes **2**,**3** of a petroleum production formation or a water injection strata, for example.

The slotted liner **12** includes a plurality of centralizers **15** at predetermined locations along the liner length. These centralizers **15** may consist of longitudinally or helically aligned fins (not shown) that are intimately secured to the liner **12** outer surface. These centralizing fins **15** are structurally sufficient to support the liner weight along a substantially horizontal formation boring. Additionally, the centralizing fins **15** should make intimate support contact with the wellbore **17** wall to provide a acoustic coupling with the formation.

A seismic sensor array **24** comprising multiple seismic sensor carrier assemblies **26** (see **Figures 2A, 2B**) is disposed on the external surface of tubing **20** and the tubing **20** has sufficient buckling strength to be pushed into position along the inner bore of the slotted liner **12**. The seismic sensors **28** may be any type of suitable seismic sensor for sensing seismic energy transmitted through the formation. These include, but are not limited to, geophones and accelerometers. Multi-axis sensors are preferred. Such devices are commercially available and will not be discussed further. The seismic sensors **28** are positioned in the annular space between tubing **20** and liner **12** with longitudinal spacing that substantially corresponds with the spacing between the plurality of liner centralizers **15**. Each of the sensors **28** is secured at the predetermined location to a carrier assembly **26** that is attached to the tubing **20**. The sensors **28** may be permanently deployed.

In one preferred embodiment, the carrier assembly **26**, see **Figures 2A, 2B**, comprises a split housing **30** having an internal bore sized to tightly clamp over tubing **20** using mechanical fasteners such as threaded bolts (not shown). Such techniques are known in the art. Because of the split nature of the housing **30**, the tubing **20** may

be coiled tubing or threaded tubing, both of which are known in the art. The housing **30** has a recess, or cavity, **34** in an outer surface to accept an electronics module **37**. Electronics module **37** has power and sensor interface circuits, a processor with memory, and communications circuits to receive signals from sensors **28** and transmit the signals to a surface controller **4** via communications cables **7**. The received seismic signals may be transmitted in real-time to the surface controller **4** or may be stored in downhole memory for later transmission to the surface. The electronics module is connected to the sensors **28** via cable **29**. As shown in **Figures 2A, 2B**, a compliant isolator sleeve **35** is attached to one end of the carrier housing **30**. A split cylindrical sensor housing **32**, also called a sensor ring, is clamped around the isolator sleeve **35** using mechanical fasteners (not shown). The geophone sensors **28** are mounted on the sensor housing **32**. The sensor housing **32** is sized so that the outer diameter of the sensor housing **32** is approximately the same as the inside diameter of the liner **12** allowing only enough clearance to ensure that the seismic array can be pushed through the liner. This ensures that the weight of the tubing **20** will be sufficient to cause the sensor housing **32** to contact the low side of the liner **12** in the deviated wellbore **17** thereby acoustically coupling the sensor housing **32** through the liner **12** to the formation. Note that the cylindrical housing **32** acoustic coupling to liner **12** is insensitive to tubing **20** alignment because the housing **32** provides the same geometrical contact to the liner **12** at any rotational alignment of the tubing **20**.

In operation, in one preferred embodiment, the sensor housings **32** are spaced to substantially coincide with the locations of the centralizers **15** thereby providing acoustic coupling to the formation through the centralizers **15**. Alternatively, in another preferred embodiment, the centralizers **15** are spaced sufficiently apart, for example several hundred feet, such that the liner **12** lays on the bottom of the wellbore **17** thereby providing acoustic coupling to the formation through the liner **12**. The sensor housings **32** may be positioned at any position along the section of tubing **20** in contact with the liner **12**.

The isolator sleeve **35** is typically made out of a compliant material, for example an elastomer such as a rubber compound, and acts to vibrationally isolate the tubing **20** from the sensor housing **32**. Any compliant material may be used for the isolator sleeve **35**. As is well known, even hard rubbers of 90-95 Shore A durometer

have an elastic modulus of only several thousand pounds per square inch as compared to steel that has an elastic modulus on the order of thirty million pounds per square inch. Thus, the rubber isolator acts to isolate the movement of the sensor housing **32** from movement of tubing **20**. In addition, this enables the sensor housing **32** to present a substantially smaller apparent mass to the seismic energy than if the sensor housing **32** were solidly attached to the tubing **20**. This results in the sensor system having better sensitivity and a broader frequency response for receiving the seismic signals than if the sensor housing **32** was solidly coupled to the tubing **20**.

Communications cables **7** may be electrical cables, fiber optic cables, or a combination of such cables. The communications cables may be run in a separate tube such as the Tubing Encased Conductor system commercially available from Baker Hughes, Inc., Houston, Texas.

The communications cables **7** are connected to a surface controller **4** for controlling the seismic data acquisition process. The controller can be programmed to operate seismic sources (not shown) for generating seismic signals to be received by the array **24**. The controller **4** according to programmed instructions, can receive, process, and store signals locally from the array **24**. Alternatively, the controller **4** can be programmed to telecommunicate the received signal in either raw or processed format to a remote location.

In another preferred embodiment the array **24** is made up of multiple threaded assemblies, shown in **Figures 3A, 3B**. The carrier housing **130** and threaded tubing sections **120** and **123** are fabricated as a single integral piece. The assemblies are threaded together or to bare tubing sections as spacers to position the sensors near the spacers **15** as described previously. The rest of the system is as described previously.

One skilled in the art will appreciate that the present invention is useful in deviated wellbores, which include horizontal wellbores.

While described above for use with a liner, the system as described above is equally suitable for use in a casing in a deviated wellbore.

In an alternative preferred embodiment (not shown), the tubing **20** and sensor array system **24** as described above may be run directly into an open-hole section of a deviated wellbore. The weight of the tubing will cause the sensor housings to contact the wall of the wellbore thereby establishing acoustic coupling.

The system is installed in the wellbore using techniques known in the art for installing intelligent completion systems.

The foregoing description is directed to particular embodiments of the present invention for the purpose of illustration and explanation. It will be apparent, however, to one skilled in the art that many modifications and changes to the embodiment set forth above are possible without departing from the scope and the spirit of the invention. It is intended that the following claims be interpreted to embrace all such modifications and changes.

What is claimed is:

1. A system for acquiring seismic data in a deviated wellbore in a formation, comprising;

    a. a first tubular member disposed in the deviated wellbore, said first tubular member coupled to the formation;

    b. a second tubular member disposed in said first tubular member with an annular space between the second tubular member and the first tubular member; and

    c. at least one sensor disposed on said second tubular member such that said at least one sensor is acoustically coupled to the first tubular member and substantially vibrationally decoupled from the second tubular member.

2. The system of claim 1 wherein the at least one sensor is housed in a sensor carrier assembly, said sensor carrier assembly including;

    i. a housing adapted to attach to the outer periphery of the second tubular member, said housing having a cavity adapted to contain an electronics module;

    ii. a compliant acoustic isolator attached to an outer periphery of the housing; and

    iii. a sensor housing disposed around said compliant acoustic isolator, said sensor housing adapted to house the at least one sensor.

3. The system of claim 1 wherein the at least one sensor is a seismic sensor.

4. The system of claim 2 wherein the compliant acoustic isolator is made of an elastomeric material.

5. The sensor assembly of claim 3 wherein the seismic sensor is one of (i) a three axis geophone and (ii) a three axis accelerometer.

6. The system of claim 1 wherein the at least one sensor is permanently disposed in the wellbore.

7. The system of claim 1, further comprising a plurality of liner centralizers disposed on an outer surface of said first tubular member for spacing said first tubular member away from said wellbore.

8. A method for acquiring seismic data in a deviated wellbore, comprising;

a. acoustically coupling a wellbore first tubular member to an earth formation surrounding said wellbore;

b. disposing a plurality of seismic sensors on an outer surface along a length of a second tubular member;

c. positioning said second tubular member within said wellbore first tubular member tube; and,

d. acoustically coupling said plurality of seismic sensors to said first tubular member.

9. A method of seismically coupling an array of seismic sensors to a formation surrounding a deviated wellbore comprising;

a. coupling a plurality of seismic wave transmitting centralizers to an exterior surface of a first tubular member at first predetermined locations along the first tubular member tube;

b. locating a plurality of vibrationally isolated seismic sensors on an exterior surface along the length of a second tubular member at second predetermined locations along said second tubular member;

c. placing said first tubular member within the deviated wellbore; and

d. placing said second tubular member within said first tubular member such that the seismic sensors are acoustically coupled to the first tubular member.

10. The method of claim 9 wherein said second predetermined seismic sensor locations align with said first predetermined centralizer locations when said second tubular member is placed in said first tubular member.

11. The method of claim 9 wherein said centralizers are spaced apart such that said first tubular member contacts and is acoustically coupled to said formation.

12. The method of claim 11 wherein the seismic sensors are spaced such that they align with said first tubular member where said first tubular member contacts said formation.

13. A method for acquiring seismic data in an open-hole section of a deviated wellbore surrounded by a formation, comprising;

a. disposing a plurality of seismic sensors on an outer surface along a length of a tubular member;

b. positioning said tubular member within said open-hole section of said deviated wellbore; and,

c. acoustically coupling said plurality of seismic sensors to said formation.

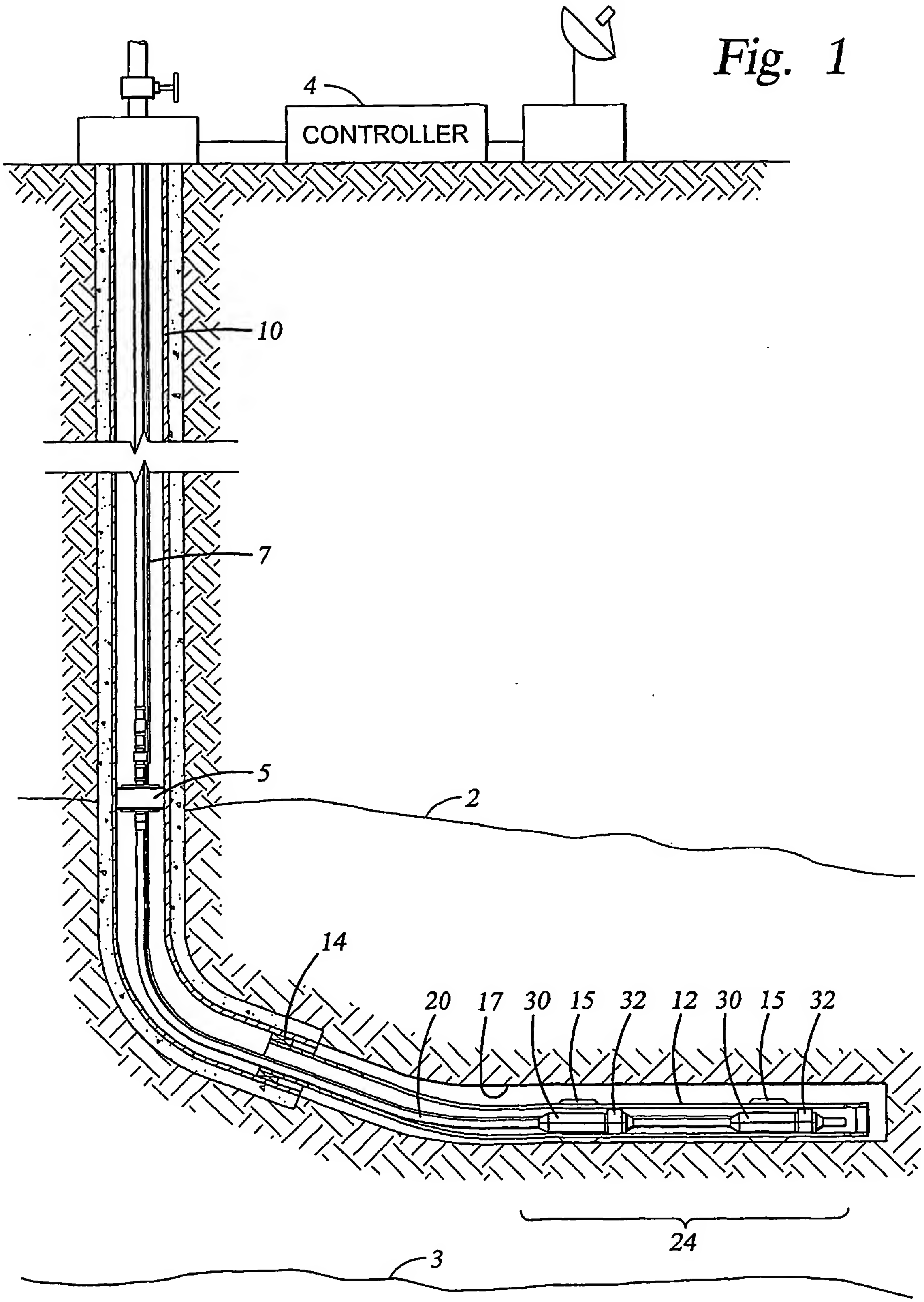
14. The method of claim 13 wherein each of the plurality of seismic sensors is coupled to the tubular member through an acoustic isolator.

15. The method of claim 14 wherein the acoustic isolator is a compliant sleeve.

16. The method of claim 13, wherein the seismic sensor is one of (i) a three axis geophone and (ii) a three axis accelerometer.

17. The method of claim 13 wherein each of the plurality of seismic sensors is housed in a substantially cylindrical housing providing uniform acoustic coupling to the formation at substantially any angular orientation of the tubular member.

Fig. 1



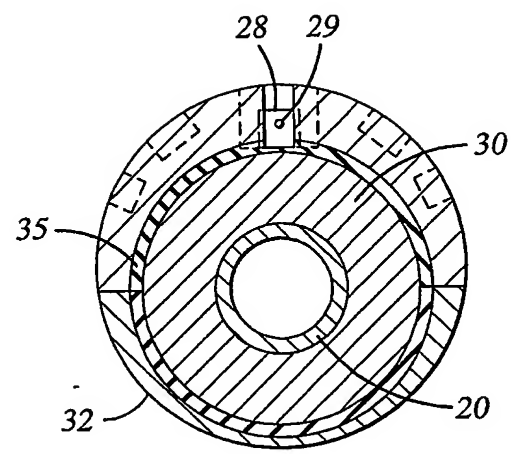


Fig. 2B

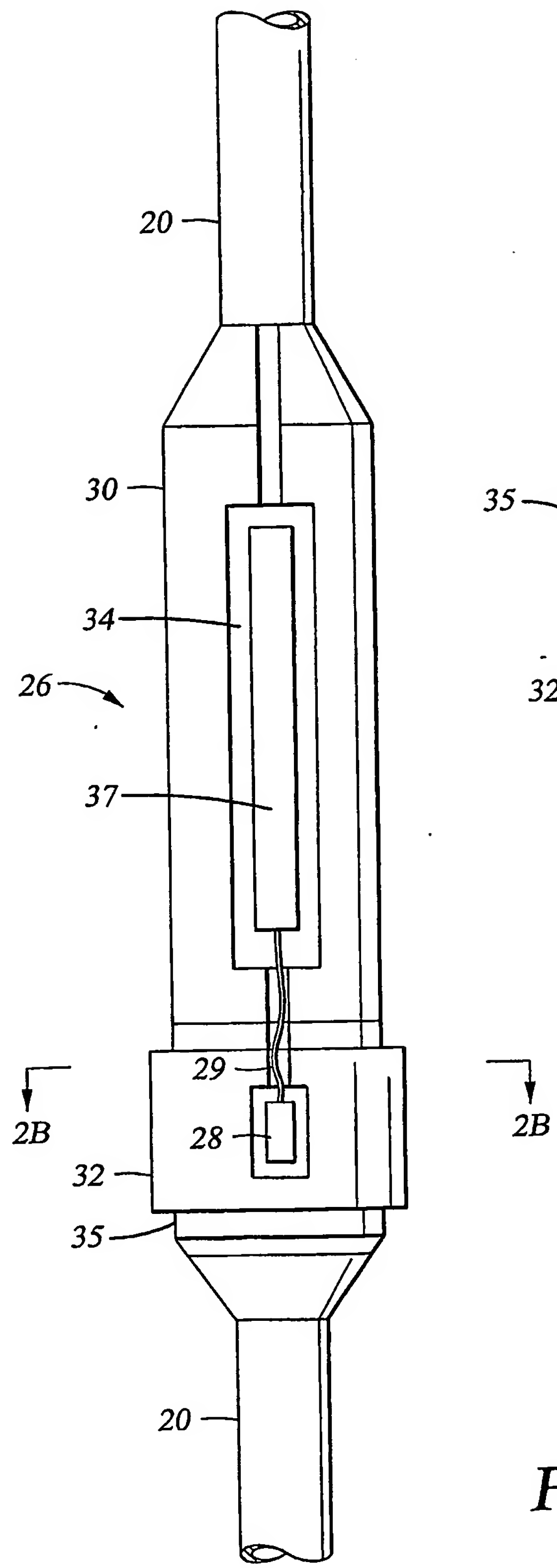


Fig. 2A

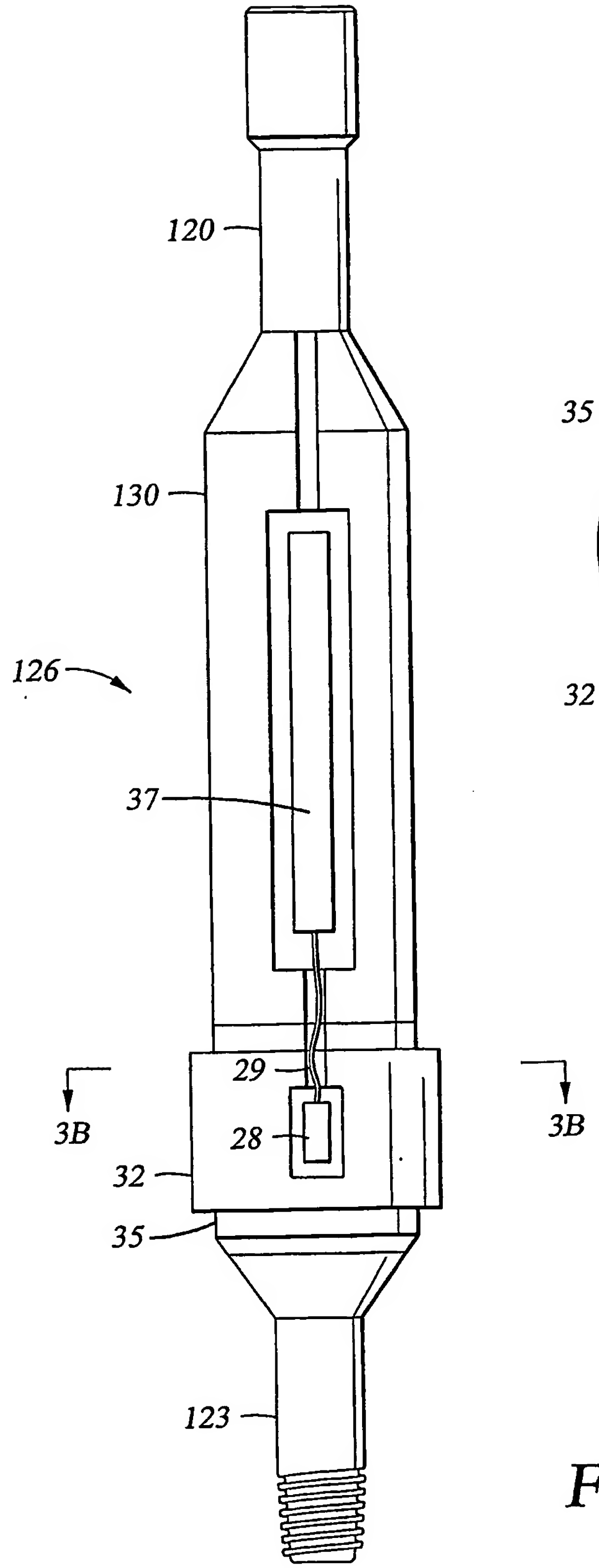


Fig. 3A

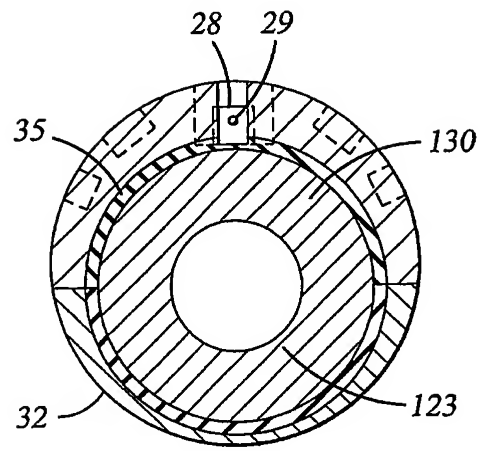


Fig. 3B

INTERNATIONAL SEARCH REPORT

International Application No
PCT/US 03/12506

A. CLASSIFICATION OF SUBJECT MATTER
IPC 7 E21B47/01

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
IPC 7 E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	GB 2 356 209 A (BAKER HUGHES INC) 16 May 2001 (2001-05-16) page 6, paragraph 4 -page 10, paragraph 1; figures 1,2 Use feature "in a deviated well" is not distnictive of the system (cf. Guidelines PCT C III 7.2). Claims 4,5,7,8 lack inventive step on the basis of this document considered alone.	1-8
X	US 5 801 642 A (MEYNIER PATRICK) 1 September 1998 (1998-09-01) column 4, line 14 - line 22; claims 1-19 figures 1,4	13-17

☐ Further documents are listed in the continuation of box C.

☒ Patent family members are listed in annex.

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Date of the actual completion of the international search	Date of mailing of the international search report
4 August 2003	12/08/2003

Name and mailing address of the ISA	Authorized officer
European Patent Office, P.B. 5818 Patentlaan 2 NL – 2280 HV Rijswijk Tel. (+31-70) 340-2040, Tx. 31 651 epo nl, Fax: (+31-70) 340-3016	Tompouloglou, C

INTERNATIONAL SEARCH REPORT

Information on patent family members

International Application No
PCT/US 03/12506

Patent document cited in search report		Publication date	Patent family member(s)			Publication date
GB 2356209	A	16-05-2001	AU	7157900	A	02-08-2001
			CA	2325917	A1	12-05-2001
			NO	20005740	A	14-05-2001
US 5801642	A	01-09-1998	FR	2739893	A1	18-04-1997
			DK	769606	T3	07-05-2001
			EP	0769606	A1	23-04-1997
			NO	964390	A	18-04-1997

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